

Mike Dunleavy, Governor Julie Anderson, Commissioner Robert M. Pickett, Chairman

Regulatory Commission of Alaska

April 16, 2020

In reply refer to: Tariff Section

File: TA882-2 LO#: L2000159

Mary Jo Quandt VP Chief Customer Operations Alaska Power Company P.O. Box 3222 Port Townsend, WA 98368

Dear Ms. Quandt:

Alaska Power Company (APC) filed TA882-2 on March 11, 2020, seeking to update its Cost of Power Adjustment surcharges, Power Cost Equalization (PCE) amounts, Small Facility Power Purchase Rates, and Net Metering rates. In addition, APC requested an early effective date of April 21, 2020. Finally, APC requested a waiver of 3 AAC 52.620(b) and (c), generation efficiency and line loss standards, for the Healy Lake load center for TA882-2.

On April 16, 2020, the Regulatory Commission of Alaska (Commission) approved Tariff Sheet Nos. 111, 112, 113, 113.1, 114, 115, 116, 118, 118.1, 119, 119.1, 120, and 120.1, filed March 11, 2020, and Tariff Sheet No. 121, filed April 7, 2020, by APC in TA882-2. In addition, the Commission approved APC's request for a shortened statutory notice period; therefore, the effective date of the tariff sheets is April 21, 2020. Finally, the Commission granted APC's request for a waiver of 3 AAC 52.620(b) and (c), for the Healy Lake load center for TA882-2.

Enclosed are validated copies of the approved tariff sheets and a copy of the Staff memorandum with PCE calculations. Please note that the effective date has been added to the bottom right corner of each tariff sheet. In addition, a margin notation on Tariff Sheet No. 121 has been updated in accordance with 3 AAC 48.360(g).

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey

Becki Alvey

Tariff Section Manager

Enclosures cc: Jeffery Williams

RCA No. 2					
64th Revision	Sheet No.	111			
Cancelling:				RECEIVED	
63rd Revision	Sheet No.	111			
				MAR 11 2020	
			REGUL A	STATE OF ALASKA ATORY COMMISSION OF ALASKA	
	ka Power Company		11202	TOTAL COMMISSION OF ALL OIL	-
Rate Group 1:	SKAGWAY				
Load Center:	Schedu				
	Cost of Power Aco	count (Continu	ied)		
E. Determination of Cost of l	Power Account:				
1. Estimated costs for 3 mon	ths beginning Mar 1, 2020				C I
Source of	Estimated	Estimated		Total	i
Energy	Quantities	Costs			i
Fuel Oil	8,553 Gallons	\$2.5564	\$/Gal.	21,864.89	i
					Ì
Durchagas from Coat I a	lea Uvidea				
Purchases from Goat La Inc.	6,371,366 kwh	0.08666	per kwh	552,142.58	
Includes both Goat Lake &			1		
Subtotal				\$574,007.47	ļ
2. Cost of Power Balance Ac	ecount as of Mar 1, 2020			\$35,731.89	
3. Total 1 + 2				\$609,739	
4. Estimated KWH sales for	3 months beginning Mar 1, 2020			6,802,880 kwh's	Ċ
5. Average Cost of Power [3 (Cost of Power Adjustmen				\$0.0896 per kwh	R
Tariff Advice No. TA 882-2 Issued by: Alaska Power Company			Effective:	April 21, 2020	
•	o Quandt				
Mary Jo Quandt	Ti	tle: V/P Chief Cu	stomer Opera	tions	

	67th Revision		Sheet No.	112			
	Cancelling:					RECEIVED	
	66th Revision		Sheet No.	112		MAR 11 2020	
						STATE OF ALASKA	
	Alaska Power Co	mpany			REGI	ULATORY COMMISSION OF A	ALASKA
Rate Grp 2				Service Area.			
oad Centers:	Coffman Cove, C	raig, Hollis, Hydaburg	g, Kasaan, K	lawock, Naukati,	Thorne Bay, W	hale Pass	
		•	Schedule	A-5			
		Cost Of Po	wer Acco	ount (Continued	.)		
F	E. Determination of Cost of	Power Account					
1	. Determination of Cost of	rower Account.					
1	1. Estimated costs for 3 mor	nths beginning Mar 1,	2020				
	Source of	Estimated		Estimated		Total	
	Energy	Quantities		Costs		Total	
	Fuel Oil	143,021	Gallons	\$2.5000	\$/Gal.	\$357,552.50	
		,			·	. ,	
	BBL Hydro, Inc.	4,729,749	kwh	0.0719	per kwh	\$340,068.95	
	Subtotal					\$697,621.45	
2	·	ccount as of Mar 1, 20	020			\$697,621.45 (\$106,024.73)	
	Subtotal 2. Cost of Power Balance A	ccount as of Mar 1, 20	020			(\$106,024.73)	
	Subtotal	ccount as of Mar 1, 20	020				
3	Subtotal 2. Cost of Power Balance A			020		(\$106,024.73)	
3	Subtotal 2. Cost of Power Balance A 3. Total 1 + 2 4. Estimated KWH sales for	the 3 months beginning		020		(\$106,024.73) \$591,596.72 6,219,979 kWh's	
3	Subtotal 2. Cost of Power Balance A 3. Total 1 + 2	the 3 months beginning the 3 divided by 4]		020		(\$106,024.73) \$591,596.72	

Issued by: Alaska Power Company

Wary Jo Quandt

By: Mary Jo Quandt

Title: V/P Chief Customer Operations

RCA No. 2	Class AN	112		
70th Revision Cancelling:	Sheet No.	113	RFC	EIVED
69th Revision	Sheet No.	113		11 2020
	-			
Alaska Power Company		R		OF ALASKA IMISSION OF ALASKA
Rate Group 3	Gustavus			
Load Centers:				
	chedule A-5 er Account (Continu	ıed)		
E. Determination of Cost of Power Account.				
1. Estimated costs for 3 months beginning Mar 1, 2020				
Source of Energy:	Gustavus			C
Fuel Oil: Gallons	6,671			Ĭ
Estimated \$/Gal.	\$3.7742			
Total Estimate of Fuel Oil Cost	\$25,177.69			
Purchases	\$0.00			
Other	\$0.00			
Subtotal	\$25,177.69			
2. Cost of Power Balance Account as of Mar 1, 2019	(\$5,545.69)			
3. Total 1 + 2	\$19,632.00			
4. Estimated KWH sales for the 3 months beginning Mar 1, 2020	430,090	KWH's		C
5. Average Cost of Power {3 divided by 4] (Cost of Power Adjustment)	\$0.0456	per kwh		I
Tariff Advice No. TA 882-2			Effective:	April 21, 2020
Issued by: Alaska Power Company				
Mary Jo Quandt				
By: Mary Jo Quandt	Title: \	V/P Chief Custo	mer Operations	

RCA No.

Canceling

9th Revision

Revision

Sheet No.

113.1

Period Sheet No.

113.1

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Alaska Power Company

Rate Grp 3 Gustavus

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatory Commission Regulations 18CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

The rate at which the Utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

This rate will only be applicable when hydroelectric resources are not available.

Α	Gallons consumed (historical period)		6671	C
В	Current fuel price		3.7742	
С	Total Fuel Costs	(A x B)	25,177.69	
D	Diesel kWh generated (historical period)		94,326	C
Е	Small Facility Power Purchase Rate	(C/D)	0.2669	R

Tariff Advice No.	TA 882-2	Effective:	April 21, 2020	
Issued by:	Alaska Power Company			
By:	Mary Jo Quandt	Title:	V/P Chief Customer Operations	
	Mary Jo Quandt			

72nd Revision	Sheet No.	114
Cancelling:	•	
71st Revision	Sheet No.	114

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

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Alaska Power Company

Rate Group 4.
Load Center:

Tok/Dot Lake/Tetlin Schedule A-5 Cost of Power Account (Continued)

- E. Determination of Cost of Power Account:
- 1. Estimated costs for 3 months beginning Mar 1, 2020

Source of	Estimated	Estimated	Total
Energy	Quantities		
Fuel Oil	144,853 Gallons	\$2.1876	316,880.42
Purchases	0		0.00
Other	0	0	0.00
			421600042

Subtotal \$316,880.42

2. Cost of Power Balance Account as of Mar 1, 2020

- 4. Estimated KWH sales for the 3 months beginning Mar 1, 2020 1,889,172 kwh's
- 5. Average Cost of Power [3 divided by 4] \$0.1435 per kwh R (Cost of Power Adjustment)

Tariff Advice No. TA 882-2 Effective: April 21, 2020

Issued by: Alaska Power Company

By: Mary Jo Quandt Title: V/P Chief Customer Operations

ary Jo Quandt

RCA No. 2					
69th Revision		Sheet No.	115	DECEL	VED
Cancelling:	_	•		RECEI	VED
68th Revision	<u> </u>	Sheet No.	115	MAR 11	2020
Alaska Po	ower Compar	ay		STATE OF A REGULATORY COMMI	
Rate Group 5		Interior	Villages		
Load Centers:	Allakaket/	Alatna, Bettles,	Chistochina/M	entasta/Slana	
		Sched	ule A-5		
	C	ost of Power Ac	count (Contin	ued)	
E. Determination of Cost of Power A	Account.				
1. Estimated costs for 3 months begin	nning Mar 1, 2020)			C
	[Chistochina/	
Source of Energy:		Allakaket	Bettles	Mentasta/Slana	1
Fuel Oil: Gallons		12,056	8,741	22,393	l .
Estimated \$/Gal.		\$4.7047	\$3.7300	\$2.2000	
Total Estimate of Fuel Oil Cost		\$56,719.86	\$32,603.93	\$49,264.60	
Purchases		\$0.00	\$0.00	\$0.00	

					i
Total Estimate of Fuel Oil Cost	\$56,719.86	\$32,603.93	\$49,264.60		
Purchases	\$0.00	\$0.00	\$0.00		
Other	\$0.00	\$0.00	\$0.00		
Subtotal	\$56,719.86	\$32,603.93	\$49,264.60		
2. Cost of Power Balance Account as of Mar 1, 2020	(\$2,329.23)	(\$2,988.45)	(\$5,774.01)		
3. Total 1 + 2	\$54,390.63	\$29,615.48	\$43,490.59		
4. Estimated KWH sales for the 3 months beginning Mar 1, 2020	129,613	100,295	296,240	KWH's	C
5. Average Cost of Power {3 divided by 4] (Cost of Power Adjustment)	\$0.4196	\$0.2953	\$0.1468	per kwh	R/R/R

Tariff Advice No. TA 882-2 Issued by: Alaska Power Company Effective: **April 21, 2020**

Title: V/P Chief Customer Operations Mary Jo Quandt

72nd Revision	Sheet No.	116		DE 0511 /	
Cancelling:	Sheet No.	110		RECEIVI	ED
71st Revision	Sheet No.	116		MAR 11 20)20
-				STATE OF ALAS	KA
Alaska Pov	ver Company		R	GULATORY COMMISSIO	N OF ALASI
Rate Group 5		nterior Village			
Load Centers:	Eagle/I	Healy Lake/No	rthway		
	Cost of Po	Schedule A-5 wer Account (0	Continued)		
E. Determination of Cost of Power Account.	2051 011 0	wer riceani (
1.F.: (1. (C.2. 4.1.: M	1 2020				C
1. Estimated costs for 3 months beginning M	ar 1, 2020				C
Source of Energy:	Eagle	Healy Lake	Northway		i
Fuel Oil: Gallons	14,631	1,744	20,346		İ
Estimated \$/Gal.	\$2.8365	\$3.4000	\$2.2000		
Total Estimate of Fuel Oil Cost	\$41,500.83	\$5,929.60	\$44,761.20		
Purchases	\$0.00	\$0.00	\$0.00		
Other	\$0.00	\$0.00	\$0.00		ļ
Subtotal	\$41,500.83	\$5,929.60	\$44,761.20		
2. Cost of Power Balance Account as of Mar 1, 2020	\$634.48	\$347.94	(\$8,955.01)		
3. Total 1 + 2	\$42,135.31	\$6,277.54	\$35,806.19		
4. Estimated KWH sales for the 3 months beginning Mar 1, 2020	162,189	12,429	232,033	KWH's	C
5. Average Cost of Power {3 divided by 4] (Cost of Power Adjustment)	\$0.2598	\$0.5051	\$0.1543	per kwh	R/I/R
Tariff Advice No. TA 882-2			Effective	April 21, 20	020
Issued by: Alaska Power Company					
Mary Jo Quandt					
By: Mary Jo Quandt	Title: V/P Chief Custome	er Operations			

RCA No. 2	62nd	Revision Sheet No.	118
Canceling			
	61st	Revision Sheet No.	118

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Alaska Power Company

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Rate Group 1

SKAGWAY and HAINES Schedule No. A-6

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatoy Commission Regulations 18 CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

Rates: The rates reflected below are based on the cost of energy which APC will avoid by virtue of its interconnection with qualifying facilities.

Rate A:

This rate shall be effective at all times that energy is available from Goat Lake Hydro, Inc. (GLH) hydroelectric generation sufficient to meet all APC customers' energy requirements. Rate A is set to zero.

Rate B:

This rate shall be effective when APC is using diesel fuel to generate electricity. However, diesel generation for maintenance and testing purposes of two hours or less per day will not cause this rate to become effective.

The rate at which the utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

Α	Gallons consumed (historical period)			23,274	С
В	Current fuel price		\$	2.5564	-
С	Total fuel costs	(A x B)	\$	59,497.65	
D	Diesel kWh generated (historical period)			322,562	C
Е	Small Facility Power Purchase Rate	(C/D)	\$	0.1845	R

Tariff Advice No.	TA 882-2	Effective:	April 21, 2020
Issued by:	Alaska Power Company		
Зу:	Mary Jo Quandt	Title:	V/P Chief Customer Operations
	Mary Jo Quandt		-

RCA NO. 2		I	
32nd Revision	Sheet No.	118.1	DECENTED
Cancelling:			RECEIVED
31st Revision	Sheet No.	118.1	MAR 11 2020
Alaska	Power Company		STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
Rate Group 1	SKAGWAY and HAINE	ES	
-	Net Metering Rate Sched	ule	
			Schedule A-6 con't.
Rate C: The rate shall be effective for	or Net Metering customers. The rate i	is calculated using	the cost of diesel fuel and purchased energy
consumed for the last three months d			
Avoided	Cost of Diesel fuel and purchase consumed during the previous 3		
Energy Cost	Total Kilowatt-hours produced (diesel and	
	hydro) in the previous 3 months		
This rate will be adjusted	in conjunction with APC's quarterly	COPA filing for th	his load center.
Rate C for the current per	iod:		
Avoided	Φ <i>(</i> 50, 202		
Energy Cost	\$659,282 = 7,284,051 kwh	\$0.0905	per kwh I
<i>C.</i>	,,20 ,,001 111		-
Tariff Advice No. TA 882-2	2		Effective: April 21, 2020
Issued by: Alaska P	ower Company		
By: Mary Jo	Quandt		
Mary Jo Quandt	Title: V/P Chief Custo	mer Operations	

RCA No. 2	65th	Revision Sheet No.	119
Canceling			
	64th	Revision Sheet No.	119

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Alaska Power Company

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Rate Group 2

PRINCE OF WALES ISLAND Schedule No. A-6

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatoy Commission Regulations 18 CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

Rates: The rates reflected below are based on the cost of energy which APC will avoid by virtue of its interconnection with qualifying facilities.

Rate A:

This rate shall be effective at all times that energy is available from Black Bear Hydro, Inc. (BBL) hydroelectric generation sufficient to meet all APC customers' energy requirements. Rate A is set to zero.

Rate B:

This rate shall be effective when APC is using diesel fuel to generate electricity. However, diesel generation for maintenance and testing purposes of two hours or less per day will not cause this rate to become effective.

The rate at which the utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

Α	Gallons consumed (historical period)		143,021	С
В	Current fuel price		\$ 2.4819	1
С	Total fuel costs	(A x B)	\$ 354,963.82	1
D	Diesel kWh generated (historical period	1)	2,015,346	С
Е	Small Facility Power Purchase Rate	(C/D)	\$ 0.1761	R

Tariff Advice	No. TA 882-2	Effective:	April 21, 2020
Issued by:	Alaska Power Company		
By:	Mary Jo Quandt	Title:	V/P Chief Customer Operations
-	Mary Jo Quandt		

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32nd Revision		Sheet No.	119.1		
Cancelling:				RECEIVED	
31st Revision		Sheet No.	119.1	MAR 11 2020)
				STATE OF ALASKA	
Ala	ska Power Comp	any		REGULATORY COMMISSION OF	ALASKA
Rate Group 2	Prince of '	Wales Island			
	Net Metering	Rate Schedu	ıle	0.1.1.1	
				Schedul	le A-6 con't.
Rate C: The rate shall be effective					d energy
consumed for the last three months	s divided by the total kilov	vatt-hours produ	ced by diesel and h	hydro for the last 3 months.	
	Cost of Die	sel fuel and purc	hased energy		
Avoided	consumed of	during the previo	us 3 months		
Energy Cost		vatt-hours production of previous 3 months			
		o providuo o me			
This rate will be adjust	ed in conjunction with AF	PC's quarterly CC	OPA filing for this	load center.	
Rate C for the current j	period:				C
Avoided	_ \$626,0	40			
Energy Cost		60 kwh	= \$0.0788	per kwh	R
Tariff Advice No. TA 88	32-2			Effective: April 21, 2	2020
Issued by: Alaska	a Power Company				
	Jo Quandt				
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By:	0				

RCA No. 2 33rd Revision Sheet No. 120
Canceling 32nd Revision Sheet No. 120

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Alaska Power Company

Rate Group 4

TOK Schedule No. A-6

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatoy Commission Regulations 18 CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

Rate: The rate reflected below is based on the cost of energy which APC will avoid by virtue of its interconnection with qualifying facilities.

The rate at which the utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

Α	Gallons consumed (historical period)		144,853	C I
В	Current fuel price		\$ 2.1876	
С	Total fuel costs	(A x B)	\$ 316,880.42	
D	Diesel kWh generated (historical period)		2,115,680	C
Е	Small Facility Power Purchase Rate	(C/D)	\$ 0.1498	R

Tariff Advice No.	TA 882-2	Effective:	April 21, 2020	
Issued by:	Alaska Power Company			
By:	Mary Jo Quandt	Title:	V/P Chief Customer Operations	
	Mary Io Quandt			_

RCA No. 2		
15th Revision	Sheet No. 120.1	DECENTED
Cancelling:		RECEIVED
14th Revision	Sheet No. 120.1	MAR 11 2020
Alaska Pow	ver Company	STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
Rate Group 4	Tok	
	et Metering Rate Schedule	
	•	Schedule A-6 con't.
This rate shall be offertive for Not Metering of	votemers. The rate is calculated using the cost	of discal final consumed for the last three months
divided by the total kilowatt-hours produced b		of diesel fuel consumed for the last three months
divided by the total knowatt hours produced b	y dieser for the last 3 months.	
	Cost of Diesel fuel consumed during the	C
Avoided =	previous 3 months Total Kilowatt-hours produced by diesel in	_
Energy Cost	the previous 3 months	
	the previous 5 months	
This rate will be adjusted in conjur	action with APC's quarterly COPA filing for thi	s load center.
This two will be defined in conjun	ionen maarta es quuntong eerri ming ier un	
		İ
Rate for the current period:		C
Avoided =	<u>\$463,364</u> = \$0.1596	6 per kwh R
Energy Cost	2,903,280 kwh	1
Tariff Advice No. TA 882-2		Effective: April 21, 2020
Issued by: Alaska Dayyan Canada		. ,
Issued by: Alaska Power Cor		
Br. Mary Jo 21	iandt	
Бу		
Mary Jo Quandt	Title: V/P Chief Customer Operation	ons

177th Revision	Sheet No.	121	RECEIVED
Canceling:			NECLIVED
176th Revision	Sheet No.	121	APR 07 2020

Alaska Power Company

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Schedule A-7 Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility:

- 1. Residential customers are eligible for PCE for actual consumption of not more than 500 kWh per month.
- 2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kWh per month for each resident of the community.
- 3. Customers not listed above are not eligible for PCE.

For bills rendered beginning on or after the effective date, the amount of Power Cost Equalization credited to eligible customers will be at the rates listed for each of the Load Centers below.

Rate Group:	Load Center:	Amount Per kWh (100% Funding)	
1	Haines and Skagway	\$0.0119	R
2 POW Island	Coffman Cove, Craig, Hollis, Hydaburg, Kasaan, Klawock,	\$0.0155	R
3	Gustavus	\$0.1105	I
4	Tok/Dot Lake/Tetlin	\$0.1838	R
5	Allakaket and Alatna Bettles and Evansville Chistochina/Mentasta/Slana Eagle and Eagle Village Healy Lake Northway and Northway Village	\$0.5201 \$0.4020 \$0.2610 \$0.3671 \$0.6014 \$0.2681	R R R I R
	, , ,		

AS 42.45.110(i) provides that when appropriations are insufficient for payment in full, the amount paid to each utility is reduced on a pro rata basis. Beginning with that billing period, the amount of PCE to be credited to the bills of all eligible customers will be shown in a separate column above.

Tariff Advice No. TA 882-2	Effective:	April 21, 2020
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Issued by: Alaska Power Company

Mary Jo Quandt

Title: V/P Chief Customer Operations